

| Unitil Energy Systems, Inc. <br> Typical Bill Impacts as a Result of Proposed Rates Impact on G2 Rate Customers |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Average <br> Load <br> Factor | kW Range | Percentage Bills | Average Monthly kW | Average Monthly kWh | Total Bill Using Rates Effective 4/1/22 | Total Bill Using Rates Proposed 6/1/22 | Total Difference | \% <br> Total Difference |
| 17\% | 0-1.0 | 26.9\% | 1.0 | 125 | \$64.59 | \$64.91 | \$0.32 | 0.5\% |
| 28\% | 1.1-2 | 10.6\% | 1.5 | 308 | \$105.55 | \$106.02 | \$0.48 | 0.5\% |
| 24\% | 2.1-3 | 7.4\% | 2.5 | 438 | \$142.38 | \$143.19 | \$0.81 | 0.6\% |
| 24\% | 3.1-4 | 6.5\% | 3.5 | 625 | \$190.08 | \$191.21 | \$1.13 | 0.6\% |
| 25\% | 4.1-5 | 5.9\% | 4.5 | 821 | \$239.33 | \$240.78 | \$1.45 | 0.6\% |
| 24\% | 5.1-6 | 5.4\% | 5.5 | 965 | \$278.32 | \$280.09 | \$1.77 | 0.6\% |
| 24\% | 6.1-7 | 4.2\% | 6.5 | 1,141 | \$323.64 | \$325.73 | \$2.09 | 0.6\% |
| 25\% | 7.1-8 | 3.6\% | 7.5 | 1,351 | \$375.59 | \$378.00 | \$2.41 | 0.6\% |
| 26\% | 8.1-9 | 3.0\% | 8.5 | 1,622 | \$439.10 | \$441.83 | \$2.73 | 0.6\% |
| 27\% | 9.1-10 | 2.6\% | 9.5 | 1,872 | \$498.66 | \$501.71 | \$3.05 | 0.6\% |
| 28\% | 10.1-12 | 4.2\% | 11.0 | 2,219 | \$581.98 | \$585.50 | \$3.52 | 0.6\% |
| 29\% | 12.1-14 | 2.9\% | 13.0 | 2,800 | \$716.63 | \$720.80 | \$4.16 | 0.6\% |
| 31\% | 14.1-16 | 2.4\% | 15.0 | 3,390 | \$852.95 | \$857.76 | \$4.80 | 0.6\% |
| 33\% | 16.1-18 | 1.8\% | 17.0 | 4,048 | \$1,002.39 | \$1,007.83 | \$5.45 | 0.5\% |
| 33\% | 18.1-20 | 1.4\% | 19.0 | 4,598 | \$1,130.91 | \$1,136.99 | \$6.09 | 0.5\% |
| 34\% | 20.1-22.5 | 1.4\% | 21.3 | 5,309 | \$1,293.29 | \$1,300.09 | \$6.80 | 0.5\% |
| 35\% | 22.6-25 | 1.2\% | 23.7 | 6,017 | \$1,457.35 | \$1,464.94 | \$7.59 | 0.5\% |
| 37\% | 25.1-30 | 1.6\% | 27.4 | 7,335 | \$1,752.97 | \$1,761.75 | \$8.78 | 0.5\% |
| 40\% | 30.1-35 | 1.1\% | 32.5 | 9,376 | \$2,202.55 | \$2,212.94 | \$10.39 | 0.5\% |
| 40\% | 35.1-40 | 0.9\% | 37.5 | 11,085 | \$2,588.73 | \$2,600.74 | \$12.01 | 0.5\% |
| 40\% | 40.1-45 | 0.7\% | 42.5 | 12,531 | \$2,923.30 | \$2,936.90 | \$13.59 | 0.5\% |
| 43\% | 45.1-50 | 0.6\% | 47.5 | 14,838 | \$3,423.49 | \$3,438.69 | \$15.20 | 0.4\% |
| 42\% | 50.1-60 | 0.9\% | 54.8 | 16,705 | \$3,865.74 | \$3,883.27 | \$17.53 | 0.5\% |
| 43\% | 60.1-70 | 0.7\% | 64.8 | 20,391 | \$4,688.44 | \$4,709.18 | \$20.74 | 0.4\% |
| 44\% | 70.1-80 | 0.5\% | 75.2 | 24,069 | \$5,513.73 | \$5,537.80 | \$24.07 | 0.4\% |
| 44\% | 80.1-90 | 0.4\% | 84.7 | 27,000 | \$6,185.55 | \$6,212.66 | \$27.10 | 0.4\% |
| 41\% | 90.1-100 | 0.3\% | 94.4 | 28,369 | \$6,560.47 | \$6,590.68 | \$30.21 | 0.5\% |
| 45\% | 100.1-120 | 0.4\% | 109.2 | 35,732 | \$8,143.43 | \$8,178.39 | \$34.96 | 0.4\% |
| 45\% | 120.1-140 | 0.2\% | 129.0 | 42,752 | \$9,717.83 | \$9,759.11 | \$41.28 | 0.4\% |
| 43\% | 140.1-160 | 0.1\% | 149.1 | 46,963 | \$10,757.75 | \$10,805.45 | \$47.70 | 0.4\% |
| 40\% | 160.1-200 | 0.1\% | 175.7 | 51,679 | \$11,970.09 | \$12,026.30 | \$56.21 | 0.5\% |
| 26\% | 200.1+ | 0.0\% | 348.8 | 66,522 | \$16,824.64 | \$16,936.25 | \$111.60 | 0.7\% |
| Unitil Energy Systems, Inc. Unitil Energy Systems, <br> Rates - Effective 4/1/2022: Rates - Proposed 6/1/20 |  |  |  |  |  |  |  |  |
| Customer Charge |  |  | \$29.19 |  | Customer Charge |  | \$29.19 |  |
| Distribution Charge |  |  | All kW |  |  |  | All kW |  |
|  |  |  | \$11.62 |  | Distribution Charg |  | \$11.94 |  |
| Stranded Cost Charge |  |  | \$0.00 |  | Stranded Cost Charge |  | \$0.00 |  |
| TOTAL |  |  | \$11.62 |  | TOTAL |  | \$11.94 |  |
| kWh kWh |  |  |  |  |  |  |  |  |
| Distribution Charge |  |  | \$0.00000 |  | Distribution Charge |  | \$0.00000 |  |
| External Delivery Charge |  |  | \$0.02978 |  | External Delivery Charge |  | \$0.02978 |  |
| Stranded Cost Charge |  |  | (\$0.00002) |  | Stranded Cost Ch | rge | (\$0.00002) |  |
| System Benefits Charge |  |  | \$0.00752 |  | System Benefits | harge | \$0.00752 |  |
| Storm Recovery Adjustment Factor |  |  | \$0.00047 |  | Storm Recovery | djustment Factor | \$0.00047 |  |
| Fixed Default Service Charge |  |  | \$0.15381 |  | Current Fixed De | ult Service Charge | \$0.15381 |  |
| TOTAL |  |  | \$0.19156 |  | TOTAL |  | \$0.19156 |  |








| Unitil Energy Systems, Inc. Typical Bill Impacts as a Result of Proposed Rates Impact on Tariffed Customer Supplied LED Rate Customers |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Nominal Watts | Lumens | Type | $\begin{gathered} \text { Current } \\ \text { Average } \\ \text { Monthly kWh } \\ \hline \end{gathered}$ | Percentage of Lights | Total Bill Using Rates Effective 4/1/22 | Total Bill Using Rates Proposed $6 / 1 / 22$ | Total Difference | $\%$ <br> $\%$ <br> Total <br> Difference |
|  | CS LED |  |  |  |  |  |  |  |  |
| 1 | 35 | 3,000 | AL | 12 | 0.0\% | \$9.30 | \$9.30 | \$0.00 | 0.0\% |
| 3 | 47 30 | 4,000 3,300 | AL ST | 16 10 | ${ }_{0}^{0.0 \%}$ | \$11.27 | \$11.27 | $\$ 0.00$ $\$ 0.00$ | ${ }^{0.0 \%}$ |
| 3 | $\begin{aligned} & 30 \\ & 50 \end{aligned}$ | 3,300 5,000 | ST | 10 17 | ${ }^{0.0 \% \%}$ | \$11.63 | \$11.63 | $\$ 0.00$ $\$ 0.00$ | ${ }^{0.0 \%}$ |
| 5 | 100 | 11,000 | ST | 35 | 0.0\% | \$19.18 | \$19.18 | \$0.00 | 0.0\% |
| 6 | 120 | 18,000 | st | 42 | 0.0\% | \$22.81 | \$22.81 | \$0.00 | 0.0\% |
| 7 | 140 | 18,000 | ST | 48 | 0.0\% | \$27.02 | \$27.02 | \$0.00 | 0.0\% |
| 8 | 260 | 31,000 | st | 90 | 0.0\% | \$50.80 | \$50.80 | \$0.00 | 0.0\% |
|  | 70 | 10,000 | FL | 24 | 0.0\% | \$15.84 | \$15.84 | \$0.00 | 0.0\% |
| 10 | 90 | 10,000 | FL | 31 | 0.0\% | \$20.50 | \$20.50 | \$0.00 | 0.0\% |
| 11 | 110 | 15,000 | FL | 38 | 0.0\% | \$24.64 | \$24.64 | \$0.00 | 0.0\% |
| 12 | 370 | 46,000 | FL | 128 | 0.0\% | \$51.52 | \$51.52 | \$0.00 | 0.0\% |
| Unitil Energy Systems, Inc. |  |  |  |  |  | Unitil Energy System |  |  |  |
| Rates - Effective 411/2022: |  |  |  |  |  | Rates - Proposed 6/1 |  |  |  |
| Customer Charge |  | \$0.00 |  |  |  | Customer Charge |  | \$0.00 |  |
|  |  | $\xrightarrow{\text { All }{ }^{\text {kWh }} \text { (00000 }}$ |  |  |  |  |  | $\stackrel{\text { All } \mathrm{kWh}}{500000}$ |  |
| Distribution Charge External Delivery Charge |  | $\$ 0.00000$ $\$ 0.02978$ |  |  |  | Distribution Charge External Delivery Chars |  | $\$ 0.00000$ $\$ 0.02978$ |  |
| Stranded Cost Charge |  | (\$0.00002) |  |  |  | Stranded Cost Charge |  | (\$0.00002) |  |
| System Benefits Charge |  | \$0.00752 |  |  |  | System Benefits Charg |  | \$0.00752 |  |
| Storm Recovery Adjustment Factor |  | \$0.00047 |  |  |  | Storm Recovery Adjus | nt Factor | \$0.00047 |  |
| Fixed Default Service Charge |  | \$0.15381 |  |  |  | Current Fixed Default | vice Charge | \$0.15381 |  |
| TOTAL |  | \$0.19156 |  |  |  | TOTAL |  | \$0.19156 |  |
| Luminaire Charges: |  |  |  |  |  | Luminaire Charges: |  |  |  |
| CS LED Rate/Mo. |  |  |  |  |  | CS LED Rate/MO. |  |  |  |
| $\begin{array}{ll}1 & \$ 87.00 \\ 2 & \$ 8.21\end{array}$ |  |  |  |  |  | $1{ }^{\text {1 }}$ \$7.00 |  |  |  |
|  |  |  |  |  |  | ¢9.71 |  |  |  |
| 4 \$11.92 |  |  |  |  |  | 4 \$11.92 |  |  |  |
| $5 \quad \$ 12.48$ |  |  |  |  |  | 5 \$12.48 |  |  |  |
| 6 $\begin{aligned} & \text { \% } \\ & 7\end{aligned}$ |  |  |  |  |  | 6 ${ }_{\text {\$14.76 }}$ |  |  |  |
| $\begin{array}{ll}7 & \$ 17.83 \\ 8 & \$ 33.56\end{array}$ |  |  |  |  |  | 7 8 $\begin{aligned} & \$ 17.83 \\ & \$ 3.56\end{aligned}$ |  |  |  |
| \$11.24 |  |  |  |  |  | ${ }_{9}{ }_{\text {¢ }}$ |  |  |  |
| $10 \quad \$ 14.56$ |  |  |  |  |  | - \$14.56 |  |  |  |
| $11 \quad \$ 17.36$ |  |  |  |  |  | - \$17.36 |  |  |  |
| 12 \$27.00 |  |  |  |  |  | \$ $\$ 27.00$ |  |  |  |

